



Tangy IV Wind Farm S36C Variation

Pre-Application Consultation Report

June 2026

Document Classification | **Public**



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Executive Summary

SSE Generation Limited ('the Applicant') has prepared this Pre-Application Consultation ('PAC') Report in support of an application to vary the consent for the Tangy IV Wind Farm. Consent for the original 16 turbine scheme was granted by Scottish Ministers in December 2019. Since then, wider sector challenges have meant the consented scheme is not commercially viable in its current form.

Although there is no statutory requirement for consultation under Section 36C of the Electricity Act 1989, the Applicant has undertaken an extensive programme of engagement with communities and stakeholders. This included: early dialogue with statutory consultees, elected representatives, and community councils; the launch of a dedicated project website; and two rounds of public exhibitions in August 2025 and March 2026.

The Applicant carefully considered the feedback received throughout the consultation process and sought, where appropriate, to respond to the key issues and concerns raised by local residents and stakeholders. For example, in response to concerns relating to potential effects on residential visual amenity, the Applicant commissioned a Residential Visual Amenity Assessment ('RVAA'), the findings of which are presented within the Landscape and Visual Impact Assessment ('LVIA') chapter of the EIA Report.

No substantive comments on the design were received at either public exhibition. As a result, the design of the Proposed Varied Development presented at the second exhibition remained unchanged.

The Applicant remains committed to open engagement and will continue to provide information and respond to queries throughout the planning process.

1. Introduction

1.1. Overview

- 1.1.1. In December 2019, SSE Generation Limited ('the Applicant') was granted consent by Scottish Ministers under Section 36 ('S.36') of the Electricity Act 1989 (as amended) (the '1989 Act'), together with deemed planning permission under section 57(2) of the Town and Country Planning (Scotland) Act 1997. This consent allows for the construction and operation of Tangy IV Wind Farm ('the Consented Development') within the Argyll and Bute Council ('A&BC') local authority area (ECU reference: ECU00000673).
- 1.1.2. The Consented Development is a repowering of the operational Tangy Wind Farm, which is comprised of 15 turbines (Tangy I) and which has been operational since 2003. An additional 7 turbines were added in 2007 as part of Tangy II, bringing the total number of operational turbines on site to 22 with an installed capacity of 18.7 MW.
- 1.1.3. The Applicant had intended to progress the Consented Development to construction, however, due to challenges affecting the onshore wind sector, the project was placed on hold. Following a detailed feasibility review, the Applicant decided to apply to vary the scheme to permit an increase in turbine tip height alongside associated infrastructure changes.
- 1.1.4. The Applicant is now applying under S.36C of the 1989 Act to increase the height of all 16 wind turbine generators ('WTGs'), resulting in a new maximum tip height of up to 200 metres. To accommodate this change, the design also requires enlarged hardstanding and foundation areas for each WTG. For more information on the design evolution and the proposed description of development please see Chapter 2: Design Iteration and Description of Development. Together these changes constitute the 'Proposed Varied Development'.
- 1.1.5. This PAC Report details the pre-application consultation undertaken to support the application for the Proposed Varied Development.

1.2. The Proposed Varied Development

1.2.1. The key components of the Proposed Varied Development are:

- Up to 16 WTGs of up to 200m tip height;
- Hardstanding area at each turbine base with an approximate area of 2126m²;
- Three permanent meteorological masts and associated hardstand areas;
- One site substation and operations control building with parking and welfare facilities;
- A total of 12.1km of onsite access tracks with associated watercourse crossings;
- Onsite underground cabling;
- Temporary construction compound and laydown areas;
- Temporary meteorological masts;
- Temporary telecoms infrastructure;
- Forest removal and subsequent replanting;
- Decommissioning and removal of existing operational turbines and associated reinstatement;
- Up to four borrow pits; and
- Any other associated ancillary works required.

1.2.2. The Proposed Varied Development has been subject to an iterative design process, giving due consideration to environmental constraints specific to the site and surrounding areas. This is with the intention of reducing as many impacts on local communities and the receiving environment as possible.

1.2.3. Further detail on the iterative design process and the anticipated environmental impact of the project is provided in the associated Environmental Impact Assessment (EIA) Report which supports the application.

2. Guidance and expectations

2.1. Pre-Application Consultation

- 2.1.1. Permission for the Proposed Varied Development is being sought under Section 36C of the 1989 Act which does not yet carry a statutory requirement for public consultation or production of a PAC Report. Nevertheless, the Applicant is committed to meaningful community engagement to ensure that local communities and stakeholders are fully informed about the proposed changes and can contribute their views as the design evolves. To that end, a wide-ranging programme of public consultation has been carried out prior to the submission of the application, in accordance with best practice.
- 2.1.2. Three documents which set out best practice for engaging with communities during development have been used to inform the Applicant's engagement programme. These are the Development Management Procedures (Circular 3/2022)¹, the Scottish Government Advice Note ('PAN') 3/2010 – Community Engagement² and the Scottish Government Energy Consents Unit ('ECU') best practice Guidance for Applications under Section 36 and 37 of the Electricity Act 1989³.
- 2.1.3. Accordingly, the following stages were integrated into the consultation programme:
- Notification: identifying and contacting relevant stakeholders to inform them of the proposed changes and to invite their participation in the design process;
 - Information: preparing clear and accessible materials about the proposal and ensuring their wide dissemination;
 - Consultation: offering multiple opportunities for local residents, businesses, and stakeholders to engage with the project team, ask questions, seek clarification, and share their views;
 - Feedback: recording, analysing, and reviewing all feedback received, and providing considered responses where appropriate.

¹ [Planning Circular 3: Development Management Procedures](#)

² <https://www.gov.scot/publications/pan-3-2010-community-engagement/>

³ [Energy Consents Unit: Good Practice Guidance for Applications under Section 36 and 37 of the Electricity Act 1989 - February 2022](#)

- 2.1.4. Engagement with local communities, organisations, and businesses is ongoing and will continue beyond the submission of the application.

3. Consultation Activities

3.1. Consultation During Project Re-design

- 3.1.1. Consultation and public engagement began with initial communications to the ECU and the local authority in April 2025 to indicate that the Consented Development was not commercially feasible in its current form. The Applicant advised that it would therefore be seeking to vary the consent to improve the scheme's financial viability.
- 3.1.2. Formal engagement on the design details of the Proposed Varied Development began through the EIA scoping process, with a key milestone being the submission of the project's EIA Scoping Report in July 2025. A copy of this Scoping Report is appended to the EIA Report submitted as part of the S.36C Application (refer to the Tangy IV Wind Farm S36C application, EIAR, Volume 4, Technical Appendix 3.1: Scoping Report).
- 3.1.3. Details of consultees who provided a Scoping responses are contained within **Table 4.1** below.

Table 4.1 Consultee Scoping Responses

Consultee	Scoping Response Received?
Statutory Consultees	
Scottish Environment Protection Agency ('SEPA')	Yes
Argyll & Bute Council ('A&BC')	Yes
NatureScot	Yes
Historic Environment Scotland ('HES')	Yes
Internal Scottish Government Advisors	
Transport Scotland	Yes
Scottish Forestry	Yes
Marine Directorate	Yes
Non-Statutory Consultees	

Consultee	Scoping Response Received?
BT	Yes
Defence Infrastructure Organisation ('MOD')	Yes
Glasgow Airport	Yes
Glasgow Prestwick Airport	Yes
Health and Safety Executive	Yes
Highland and Islands Airports Limited ('HIAL')	Yes
Joint Radio Company ('JRC')	Yes
Office for Nuclear Regulation	Yes
Scottish Gas Networks ('SGN')	Yes
The Met Office	Yes

3.1.4. The following organisations were consulted but did not provide a response:

- Campbeltown Community Council;
- Civil Aviation Authority – Airspace;
- Crown Estate Scotland;
- District Salmon Fisheries Board – Argyll;
- East Kintyre Community Council;
- Fisheries Management Scotland;
- John Muir Trust;
- Machrihanish Airbase Community Company;
- Mountaineering Scotland;
- RSPB Scotland;
- ScotWays Scottish Water;
- Scottish Wildlife Trust;
- South Kintyre Development Trust;
- Southend Community Council;
- The Laggan Community Council;
- Visit Scotland; and
- West Kintyre Community Council.

- 3.1.5. A Scoping Opinion from Scottish Ministers was received in September 2025. The responses contained within the 2025 Scoping Opinion were considered in detail during the EIA process. Further communication and consultation was undertaken with NatureScot, HES, SEPA, and the MOD to further clarify and agree the scope of each of the technical assessments.
- 3.1.6. A Gatecheck 1 Report was submitted to the ECU in March 2026 which detailed the key issues that were raised in the 2025 Scoping Opinion, and how these issues would be addressed in the EIAR. It also included a summary of any further communication with stakeholders subsequent to the receipt of the Scoping Opinion. For copies of the Scoping Opinion, Scoping Consultation and the Gatecheck 1 Report, refer to **Tangy IV Wind Farm S36C application, EIAR, Volume 3, Technical Appendix 3.2: Scoping Opinion, Technical Appendix 3.4: Post Scoping Pre-Application Consultation and Technical Appendix 3.3: Gatecheck 1 Report.**

3.2. Community Pre-Application Consultation

- 3.2.1. In parallel with the preparation of the Scoping Report and direct engagement with consultees, the Applicant also undertook early engagement with the local community. This was to ensure that key individuals, groups, and organisations were made fully aware of the proposed changes and had an opportunity to understand and engage with the emerging proposals. Key activities are summarised below.

Community Councils

- 3.2.2. The Applicant actively sought to engage with local Community Councils to ensure they were informed about the Proposed Varied Development and had opportunities to provide feedback. Given their role in representing local interests, early and open dialogue with Community Councils is always a crucial part of the Applicant's engagement strategy.
- 3.2.3. The following Community Councils, which consist of the host and surrounding Community Councils within the vicinity of the Proposed Varied Development, were identified as key stakeholders:
- West Kintyre Community Council (the host Community Council)
 - East Kintyre Community Council;
 - Campbeltown Community Council;
 - The Laggan Community Council; and
 - Southend Community Council.
- 3.2.4. **Table 4.2** summarises recent key engagement activities with the relevant Community Councils in relation to the Proposed Varied Development. The Applicant intends to continue with ongoing engagement with community

councils, providing updates on progress and to further discuss the Proposed Varied Development, or other associated project matters as required.

Table 4.2: Community Council Engagement

Community Councils	Engagement Summary		
	Type	Date	Reason
Campbeltown CC East Kintyre CC West Kintyre CC The Laggan CC Southend CC	Email/Letter	11 June 2025	Update letter to advise of the intention to submit scoping and host exhibition events.
	Email/Letter	29 July 2025	Update letter and email to confirm scoping submission and application reference. Exhibition dates and venues also confirmed. Offer extended to meet with any local residents with concerns around Private Water Supplies.
	Phone calls	W/C 18 Aug 2025	Brief call to check in prior to exhibition events.
	Emails	02 Sept 2025	Email with contact details and brochure / exhibition follow up detail.
	Emails	5 March 2026	Exhibition dates and venues also confirmed.

- 3.2.5. On Tuesday 3 February, the applicant was in the area and took the opportunity to meet with the Convenor of the West Kintyre Community Council to provide a general update on the project and to understand whether there was any additional information the Community Council required. The discussion was wide-ranging and focused primarily on the next round of Public Exhibitions and Community Benefit, including opportunities for local involvement and the potential positive impacts of the project for the wider community.

Elected Representatives

- 3.2.6. The Applicant contacted elected representatives, including local ward councillors, Members of the Scottish Parliament ('MSPs'), and Members of the UK Parliament ('MPs'). These individuals play a key role in representing the

views of their constituents, and early engagement was considered important to ensure they were well informed about the Proposed Varied Development and had the opportunity to raise any questions or concerns on behalf of their communities.

3.2.7. The following elected representatives were identified and contacted:

- **MP:** Brendan O'Hara (SNP); and
- **MSP:** Jenni Minto (SNP).
- **Local Councillors**
 - Cllr John Armour (SNP);
 - Cllr Jennifer Kean (Independent); and
 - Cllr Tommy MacPherson (Independent).

3.2.8. Elected representatives, like Community Councils, were contacted via email on 11 June 2025 to inform them of the submission of the Scoping Report and to share details of the upcoming public exhibitions. They were contacted again ahead of the second public exhibitions on 4 March 2026.

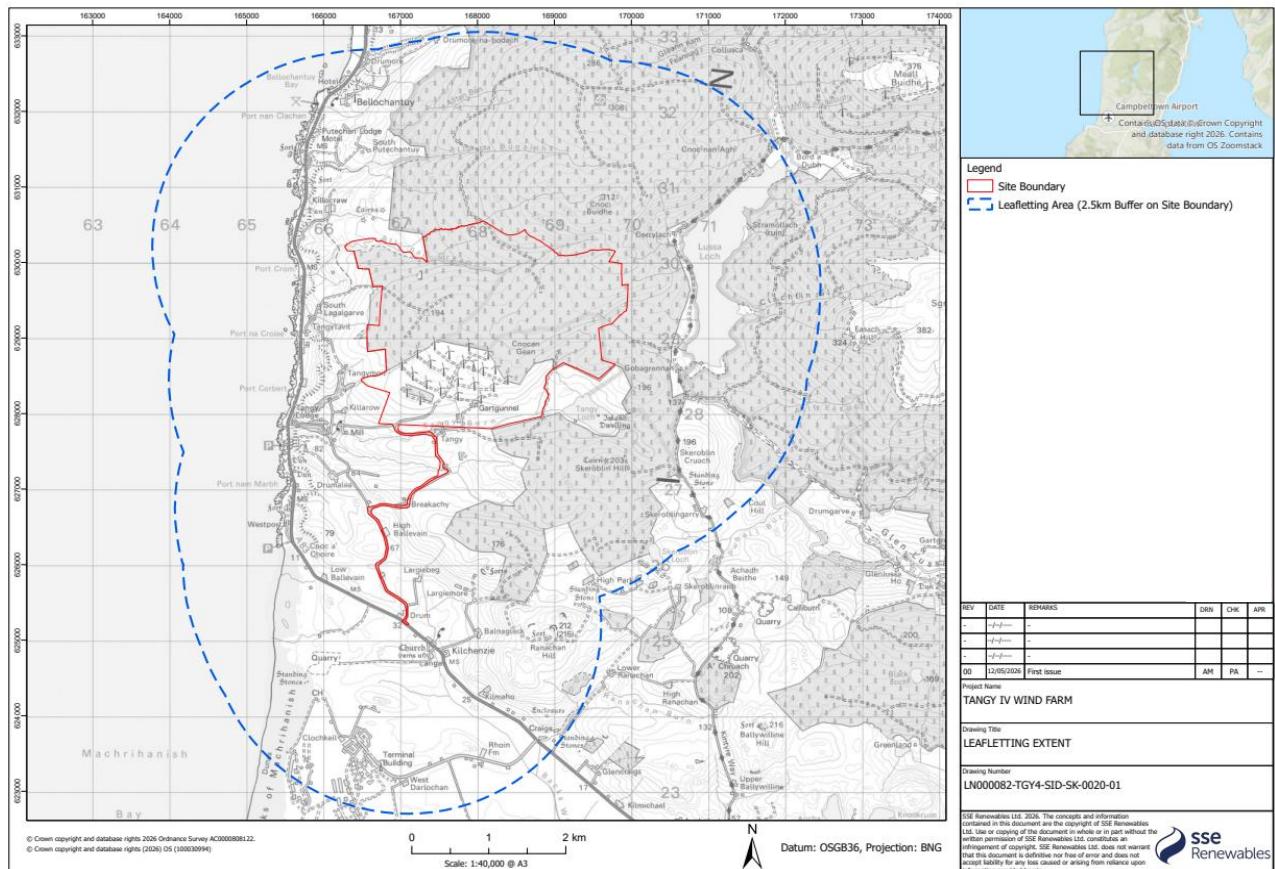
3.2.9. The Applicant also offered to meet with all elected representatives and met with Councillor Tommy MacPherson on 28 August to discuss the Proposed Varied Development. Councillor MacPherson shared the local priorities for the area, and the Applicant provided a clear overview of the potential socio-economic benefits, which we considered to be well aligned with those priorities.

Local residents

3.2.10. The Applicant made early efforts to engage directly by letter with local residents living near the site, with a focus on ensuring they were informed about the Proposed Varied Development and had opportunities to ask questions, provide feedback, and raise any concerns. Supporting meaningful participation in the consultation process was a key objective of the engagement strategy, which used a range of methods to reach residents.

3.2.11. To give residents sufficient time to attend and engage with the project team, details of the public exhibitions were shared several weeks in advance. Notification was also provided through a postcard drop to a wider area delivered directly to around 256 households and businesses within a 2.5km buffer of the site boundary for the Proposed Varied Development (in addition to the near neighbours noted above).

Figure 1: Map of postcard drop

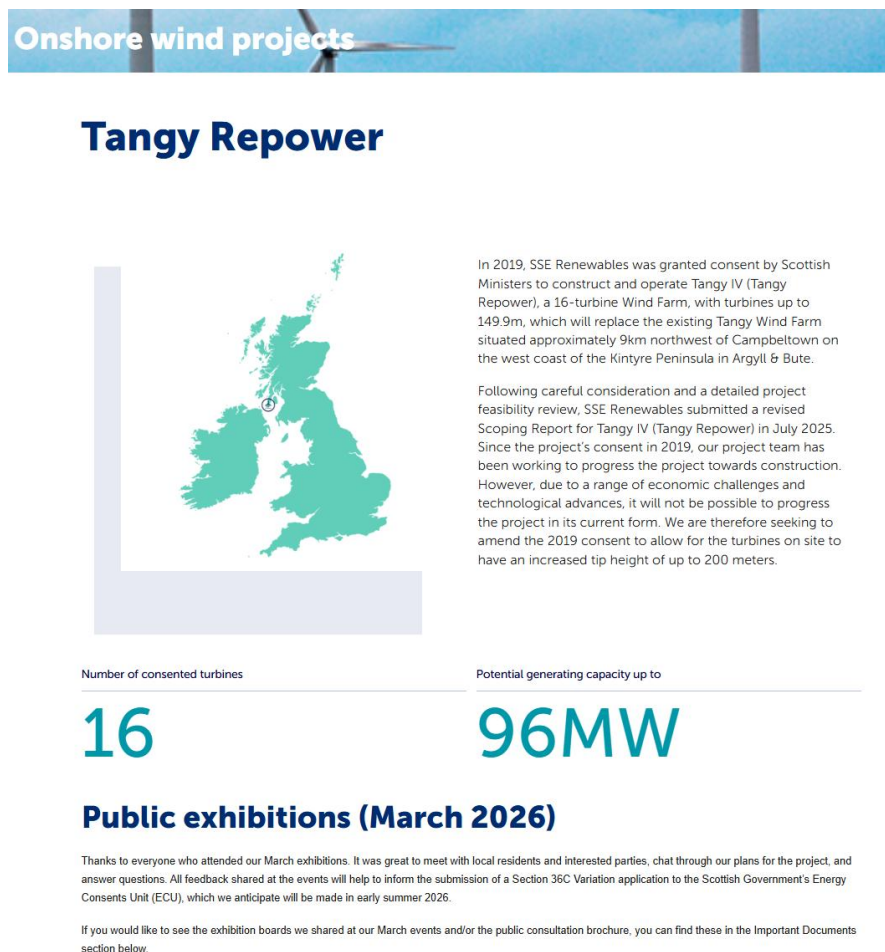


Digital communications

- 3.2.12. The Applicant has also used digital methods to ensure as many people as possible were made aware of the Proposed Varied Development and had the opportunity to engage throughout the pre-application stage.
- 3.2.13. At this early stage, the project website was updated to share key information so key stakeholders could remain updated regarding the project's progress. The project website can be found at <https://www.sserenewables.com/onshore-wind/in-development/tangy-repower/>

3.2.14. An extract from the website at this early stage is illustrated in the Figure below.

Figure 2: Extract from the project website



3.3. Public Exhibitions

- 3.3.1. The Applicant held two rounds of public exhibitions to provide local residents and key stakeholders with the opportunity to learn more about the Proposed Varied Development. These events were designed to share information about the proposed changes and to encourage feedback from those with an interest in the project.
- 3.3.2. As noted above, in advance of each exhibition, the Applicant contacted Community Councils, Elected Representatives, local residents, and other stakeholders directly via email, letters, and postcard, to publicise the events,

with information about the events and a poster to help advertise them. Examples of this are provided in **Appendix A**.

- 3.3.3. Adverts were also placed in the Campbeltown Courier in the fortnight before the events to help raise wider awareness of the exhibitions. See **Appendix B** for an example of the adverts placed in local media.
- 3.3.4. All the exhibition materials were also displayed on the project's website. The website also included an online feedback form to allow people unable to attend the opportunity to feedback on the Proposed Varied Development.

First Public Exhibitions – 26th and 27th August 2025

- 3.3.5. The first public exhibition took place after the submission of the Scoping Report. These events aimed to explain the rationale behind the Proposed Varied Development, introduce the key design changes under consideration, and provide the community with an opportunity to comment on and influence the design at an early stage before it was finalised for the EIA.
- 3.3.6. The exhibitions were held in Campbeltown Town Hall on Tuesday 26th August 2025 (4pm-7pm) and on Wednesday 27th August in Machrihanish Village Hall (11am-2pm) and Tayinloan Village Hall (4pm-7pm).
- 3.3.7. A series of exhibition boards were displayed at the event covering:
- Information about the Applicant;
 - A summary of what changes were proposed;
 - A summary of what design details would remain the same;
 - Early visuals of the project;
 - Details of community benefit proposals; and
 - Contact details for the project team.
- 3.3.8. Please see **Appendix C** for a copy of the exhibition boards.
- 3.3.9. The Applicant also displayed a range of maps and wirelines at the events and provided take-home brochures containing all the information provided on the display boards.
- 3.3.10. Various members of the Applicant's Project Team were present at the exhibition to answer questions and engage with members of the public. The

team included a Stakeholder Engagement Manager, GIS Manager, Consents Manager, and Development Project Managers.

- 3.3.11. The Applicant's GIS manager was present at all exhibitions to enable visual representations to be shown from any location selected by public attendees.
- 3.3.12. In total, 22 people attended the first in-person exhibitions with six feedback forms collected. Analysis of feedback is provided in **Section 4** of this document. One member of the Campbeltown Community Council attended. No elected representatives attended the exhibitions, However, as noted above the Applicant met with Councillor MacPherson following the events to provide an update on the exhibitions and to discuss local priorities.

Second Public Exhibition – 25th and 26th March 2026

- 3.3.13. Following further design refinement (design freeze) and prior to submission; second public exhibitions were held in Machrihanish Village Hall (4pm-7pm) on Wednesday 25th March 2026 and in Campbeltown Town Hall on Thursday 26th March (4pm-7pm). A second exhibition was not held in Tayinloan due to the limited turnout at the initial exhibitions – this approach was discussed and agreed in advance with the Convenor at West Kintyre Community Council. Efforts were also made by email to the Community Council and the Elected Representatives to investigate how to better engage with more residents in the Machrihanish area.
- 3.3.14. As with the first exhibition, community councils, elected representatives, local residents, and other stakeholders were contacted directly via email and postcard to publicise the events. Adverts were also placed in the local newspaper in the fortnight before the exhibitions to raise wider awareness (see **Appendix D** and **Appendix E** for examples).
- 3.3.15. The exhibition boards presented at this second round of events were largely similar to those used previously, with the main change being replacement of the scoping layout with the finalised design layout (see **Appendix F**). Please

note only the boards which were different from those displayed at the first public exhibition have been provided.

Figure 3: Photo of the exhibition



- 3.3.16. In total, 13 people attended the second public exhibitions. Ten feedback forms were collected, and an analysis of the feedback is provided in Chapter 5 of this document.
- 3.3.17. Representatives from local community councils and community groups were in attendance. No elected representatives attended the second round of exhibitions, and no additional meetings were requested.

4. Consultation Feedback and Applicant's Response

4.1. Feedback Recording

- 4.1.1. Feedback was gathered via in person Public Exhibitions, via an online feedback form on the website and via direct contact with the project's Stakeholder Engagement Manager at the events. In total, ten responses were received with five from each event.
- 4.1.2. All feedback was recorded by the Applicant's project team and analysed. Analysis was used to identify issues of concern; areas for clarification; and views or ideas for the use of Community Benefit Funds. Contact was made with all contacts shared on Feedback Forms following both rounds of events.

4.2. Feedback Analysis

- 4.2.1. During and following the public consultation events, participants were invited to provide feedback through questionnaires and comments.

August 2025 Consultation Feedback

- 4.2.2. Feedback received during the first round of consultation indicated that attendees generally found the exhibition informative and appreciated the opportunity to review the emerging proposals at an early stage in the process.
- 4.2.3. Most respondents advised that they found the exhibition either "very helpful" or "a little helpful", with particular positive feedback relating to the visual material presented, including maps, viewpoint images and the GIS visualisations. Attendees commented that these materials assisted in understanding the scale and nature of the proposed changes to the existing wind farm.
- 4.2.4. The feedback received demonstrated a mixed range of views regarding the proposed development. A number of respondents expressed support for the proposals, particularly in relation to the contribution the development could make toward renewable energy generation, local employment opportunities and investment within the Kintyre area.
- 4.2.5. However, concerns were also raised, principally in relation to the proposed turbine height and the potential visual effects on nearby communities including Machrihanish, Tangy, Drumlemble and Stewarton. Additional concerns related to potential impacts on tourism, landscape character, wildlife and bird populations, as well as the perceived cumulative presence of wind farms

across the peninsula. One respondent also questioned whether the exhibitions had been sufficiently publicised.

March 2026 Consultation Feedback

- 4.2.6. The second round of consultation exhibitions, which presented the final design proposals, received ten completed feedback forms. The feedback received at this stage was predominantly positive, with the majority of respondents advising that they found the exhibitions “very helpful”. Respondents particularly valued the opportunity to speak directly with members of the project team and review the updated visual material and digital representations of the final design. Several attendees commented positively on the clarity of the visualisations and the accessibility and knowledge of the project representatives.
- 4.2.7. A significant proportion of respondents expressed support or strong support for the final design proposals. This included some residents living close to the proposed red line boundary. Supportive comments focused on the potential economic benefits to the local area, the contribution toward energy security and renewable energy targets, and the retention of skilled employment within the local community. Interest was also expressed regarding potential community benefit funding opportunities and how local organisations may engage with future grant initiatives associated with the project.
- 4.2.8. The March 2026 consultation events also demonstrated that attendees generally welcomed the opportunity to review the final design proposals and engage directly with the project team regarding the evolution of the development since the initial consultation stage.
- 4.2.9. Notwithstanding the generally supportive responses, some objections and concerns remained. These principally related to the scale of the turbines, perceived effects on landscape and coastal views, impacts on tourism and concerns regarding wildlife and bird populations.

Overall Summary of Consultation Feedback

- 4.2.10. Across both consultation stages, attendees consistently identified the visual material, viewpoint photography, maps and digital visualisations as particularly useful in assisting understanding of the proposals. Feedback also highlighted the value of face-to-face engagement with the project team.
- 4.2.11. The consultation responses identified a range of perceived benefits associated with the proposed development, including renewable energy generation, energy security, local investment, employment opportunities and potential community benefit funding. At the same time, the feedback highlighted key

concerns relating to visual impact, turbine scale, tourism, landscape character and potential effects on wildlife and bird populations.

- 4.2.12. The feedback received through both rounds of consultation assisted the Applicant in understanding the principal issues of interest to the local community and stakeholders. The recurring themes identified through the consultation process related primarily to landscape and visual impacts, turbine height, tourism, wildlife interests and the potential socioeconomic benefits associated with the development. These matters have been considered throughout the ongoing design evolution process and have informed the scope and focus of the Environmental Impact Assessment and accompanying technical assessments submitted as part of the application.
- 4.2.13. The issues raised throughout the consultation process will continue to be taken into consideration during the progression and determination of the application.

4.3. Meeting with local residents group

- 4.3.1. At the first round of public exhibitions, the Applicant engaged with a local residents' association representing properties in proximity to the existing wind farm. The association raised a number of concerns and provided feedback on the EIA Scoping Report. Following this, the Applicant sought to engage proactively with the group, making multiple attempts to arrange a meeting to discuss the proposed changes and explore potential solutions.
- 4.3.2. The Applicant managed to meet with representatives of the residents' group in Campbeltown ahead of the second round of public exhibitions. The discussion focused on a range of topics including visual effects, turbine lighting, shadow flicker, noise, hydrology and private water supplies, grid connection infrastructure, and decommissioning proposals.
- 4.3.3. Residents expressed concerns regarding the potential increased visual prominence of the repowered development, possible impacts from lighting and shadow flicker, low frequency noise, and the potential effects of construction and infrastructure on local water supplies.
- 4.3.4. The Applicant provided clarification on the ongoing technical assessments and mitigation measures being considered, including the Residential Visual Amenity Assessment (RVAA), noise assessments, shadow flicker mitigation, aviation lighting design, and private water supply investigations. The Applicant also committed to providing further information to residents as assessments progress, including RVAA outputs, lighting details, and site-specific water supply findings.

4.4. Applicant's Response to Feedback

- 4.4.1. Between the first and second exhibitions, the Applicant carried out further environmental studies which informed the approach to the final design.
- 4.4.2. The Applicant carefully considered the feedback received throughout the consultation process and sought, where appropriate, to respond to the key issues and concerns raised by local residents and stakeholders. In response to concerns relating to potential effects on residential visual amenity, the Applicant commissioned a Residential Visual Amenity Assessment ('RVAA'), the findings of which are presented within the Landscape and Visual Impact Assessment ('LVIA') chapter 5 of the EIA Report.
- 4.4.3. In addition, following ongoing engagement with local stakeholders, the Applicant arranged a further meeting with the community group ahead of submission of the application. The purpose of this meeting was to provide an additional opportunity for discussion regarding the proposed development and

the findings of the environmental assessments. Independent technical specialists responsible for preparing the relevant EIA chapters attended the meeting in order to respond directly to technical queries and provide clarification on the assessment work undertaken in relation to the topics of concern raised by the group.

5. Engagement Following Application Submission

5.1. Continued Engagement

- 5.1.1. The Applicant is committed to ensuring that local stakeholders and residents are kept informed throughout the planning process via email, face-to-face meetings or the Proposed Varied Development website as appropriate.
- 5.1.2. All planning documentation relating to the Proposed Varied Development will be available on the project's website page accessible at: <https://www.sserenewables.com/tangyrepower> in addition to the Energy Consents Unit's and local planning authority's websites.
- 5.1.3. The Applicant will remain available to respond to feedback or queries regarding the Proposed Varied Development via existing channels.
- 5.1.4. The Applicant would like to thank the Community Councils, elected representatives and local residents for their input and time in the planning process to date.

Appendix A: Communications with Community Councils and Elected Representatives in July 2025

Email advising of intention to redesign and submit an application to vary the consented scheme

From: Allison, Pauline <pauline.allison@sse.com>
Sent on: Wednesday, June 11, 2025 11:04:32 AM
To:
BCC: john.armour@argyll-bute.gov.uk; Jennifer.Kean@argyll-bute.gov.uk; tommy.macpherson@argyll-bute.gov.uk; Jenni.Minto.msp@parliament.scot; brendan.ohara.mp@parliament.uk; valerie.nimmo18@btinternet.com; secretarylcc@laggan.com; info@laggan.com; laggan.community.council@gmail.com; margaretpatt@btinternet.com; westkintyrecc@yahoo.com; brodie.ekcc@yahoo.com; toekcc@gmail.com; johnbakes15@btinternet.com; southendcc2025@gmail.com; jandmargaretbakes@btinternet.com; anne.horn@argyll-bute.gov.uk; dougie.mcfadzean@argyll-bute.gov.uk; alastair.redman@argyll-bute.gov.uk
Subject: Tangy Repower - Proposed Variation

Good afternoon,

I hope this email finds you keeping well. Following on from our last correspondence in February to confirm the completion of the Phase 1 of the passing places work along the Tangy access road, I am in touch to share a further update with you on the Tangy Repower project.

Due to various challenges affecting the onshore wind industry, under its current consent, the Tangy Repower project is not financially viable. Following careful consideration and a detailed project feasibility review, we have therefore taken the decision to apply to vary Tangy Repower (Tangy IV's) S36 consent. The variation will be pursued under Section 36C of the Electricity Act 1989 to accommodate design modifications that enhance the project's efficiency. We will shortly submit a Scoping Report to the Scottish Government's Energy Consents Unit (ECU). The purpose of the Scoping Report is to outline the nature of the proposed variation, identify the key environmental topics requiring assessment, and seek feedback from consultees on the approach for the Environmental Impact Assessment (EIA).

As you may be aware, we received consent for the Tangy Repower project in 2019 for 16 turbines with a tip height of 149.9 meters. Due to significant advances in technology and the need to make all projects as efficient and economically viable as possible, we are seeking to amend the 2019 consent to allow for the turbines on site to have an increased tip height of up to 200 meters.

We will be back in touch with you directly once the Revised Scoping Report is submitted to the ECU. We will also share a link to the scoping report once this has been published on the ECU's website and will welcome any feedback you would like to share with us on the revised proposals.

Raising local awareness of our plans, having local consultations and gathering feedback on this new application is really important to us. Following submission, we will also be back in touch to confirm dates and venues for our first round of Public Exhibitions which we hope to have around August time once the schools go back.

In the meantime, we'd be happy to answer any questions you may have regarding our project reassessment for Tangy Repower and discuss next steps for the project's progression. If it would be useful to schedule a meeting, please feel free to suggest some suitable dates and I'll coordinate diaries with relevant colleagues.

I hope this update is helpful and if there is anything further that I can help with, please do not hesitate to get in touch.

Kind regards,

Pauline

Pauline Allison || Stakeholder Engagement Manager

SSE Renewables
1 Waterloo Street, Glasgow, G2 6AY

M: 07880 180662
www.sserenewables.com



For information my working days are Monday to Wednesday each week.

Email following submission of scoping report

From: Allison, Pauline <pauline.allison@sse.com>
Sent on: Tuesday, July 29, 2025 11:58:56 AM
To:
BCC: anne.horn@argyll-bute.gov.uk; alastair.redman@argyll-bute.gov.uk; dougie.mcfadzean@argyll-bute.gov.uk; Jenni.Minto.msp@parliament.scot; brendan.ohara.msp@parliament.uk; valerie.nimmol8@btinternet.com; secretary.lcc@laggan.com; info@laggan.com; laggan.community.council@gmail.com; margaretpratt@btinternet.com; westkintyrecc@yahoo.com; brodie.ekcc@yahoo.com; toekcc@gmail.com; johnbakes15@btinternet.com; southendcc2025@gmail.com; jandmargaretbakes@btinternet.com; Smillie, Steven <Steven.Smillie@sse.com>; Anderson, Stewart <Stewart.Anderson@sse.com>; Murray, Edward <edward.murray@sse.com>; Howarth, Craig <Craig.Howarth@sse.com>
Subject: Tangy IV Scoping submission (S36C Variation proposals) and Public Exhibition plans
Urgent: High
Attachments: Tangy Repower Public Consultation Poster.pdf (623.54 KB)

Good afternoon,

Further to my recent email on the 11th June, which advised of SSE Renewable's intentions to submit a Section 36C (S36C) Scoping submission for proposed variations to the Tangy IV (Tangy Repower) consent, I'm back in touch to confirm that a Scoping report has now been submitted to the Scottish Government's Energy Consents Unit (ECU) and can be viewed on the ECU's online portal here: [Scottish Government - Energy Consents Unit - Application Details](#) (case no for reference: ECU00006203).

To provide an opportunity for key stakeholders and members of the public to formally view and provide feedback on our proposed variations to the Tangy IV consent, members of our project team will be hosting three public exhibitions. The intention is also to hold a further round of exhibitions ahead of submitting a S36C Application.

August Exhibition Details:

Date and Time	Venue	Address
Tuesday 26 August - 4pm - 7pm	Campbeltown Town Hall	54 Main Street, Campbeltown, PA28 6AB
Wednesday 27 August - 11am - 2pm	Machrihanish Village Hall	Bayview, Machrihanish, PA28
Wednesday 27 August - 4pm - 7pm	Tayinloan Village Hall	Tarbert Road, Tayinloan, PA29 6XG

An advert / poster is also attached with further information on the events. Please feel free to share the attached poster on any community social media channels, local noticeboards or with any contacts who may be interested in attending.

I hope the update above is helpful. If you have any questions or if it would be useful to discuss the above in more detail ahead of the public consultation event please do not hesitate to get in touch with me directly or go on line to the project website for a look at [Tangy Repower | SSE Renewables](#).

Kind regards,

Pauline

Pauline Allison || Stakeholder Engagement Manager
 SSE Renewables
 1 Waterloo Street, Glasgow, G2 6AY

M: 07880 180662
www.sserenewables.com



For information my working days are Monday to Wednesday each week.

Appendix B: Adverts for First Public Exhibition – July 2025

Postcard sent to local residents



The postcard features a background image of a grassy field with several wind turbines in the distance under a blue sky. The SSE logo is in the top left corner. The main title 'Tangy Repower Public Exhibitions' is in a dark blue box. Below it, a white box contains an invitation to attend public consultation events. A light blue box lists the August exhibition details. The bottom section, on a dark blue background, repeats the title and provides more information about the project team and contact details.

sse

Tangy Repower Public Exhibitions

SSE Renewables invites you to attend one of our public consultation events to view, and share feedback on, our project re-design proposals for the consented Tangy Repower project, which is proposed on land at the existing Tangy Wind Farm approximately 9km northwest of Campbeltown in Kintyre.

August Exhibition Details:

Tuesday 26 August - 4pm - 7pm
Campbeltown Town Hall, 54 Main Street, Campbeltown, PA28 6AB

Wednesday 27 August - 11am – 2pm
Machrihanish Village Hall, Bayview, Machrihanish, PA28

Wednesday 27 August – 4pm – 7pm
Tayinloan Village Hall, Tarbert Road, Tayinloan, PA29 6XG

Tangy Repower Public Exhibitions

Our project team will be on hand to answer any questions at the events, with all feedback shared at the events helping to inform the submission of a Section 36C Variation Application to the Scottish Governments Energy Consents Unit (ECU).

For further information on the Tangy Repower project please visit: sserenewables.com/onshore-wind/in-development/tangy-repower/ or you can contact Pauline Allison, our Stakeholder Engagement Manager, direct at pauline.allison@sse.com

Newspaper adverts as published in the Campbeltown Courier on 15 and 22 August 2025

Friday 15 August 2025

 westcoasttoday.co.uk

ADVERTISING 21

PUBLIC NOTICES

The Oban Times
LOCHABER TIMES
argyllshire
advertiser
campbelltown
the arran
courier
banner

 **WEST COAST**
TODAY
www.westcoasttoday.com.au

SUBSCRIBE TODAY
FOR AS LITTLE AS 75¢



[illegible]

 **Community Plan Update**
Wednesday 20th August 2025
Drop in event between
5:30 p.m. to 8:00 p.m.
In Templar Arts Leisure Centre
Templar & Skippers Community Trust invite you to the annual Community Plan Update and decide Templar and Skippers priorities for the coming year.
Activities for Quays Skippers and workshop, former Farmer's Co-op.
Find out progress over the past year.
Updates will also be available from:
Templar Heritage and Regeneration Project
Templar Sports Hub new local sports centre
Templar to Kilmacraig Cycle Pathway Project
More updates and information will be available as the time draws nearer.
This is an opportunity to give your opinion on many projects all at this same time, under

[illegible]

To advertise in our Classified section, please call
01631 568000



East Kintyre Community Fund

The EKCF supports community groups and charities in East Kintyre.

The current round for applications is open until **5 September 2025**.

Full details of the EKCF, the application process, and criteria can be found at www.eastkintyre.org/funding.

For further information, please contact the secretary at info.ekcf@gmail.com



24 ADVERTISING

 westcoasttoday.co.uk

Friday 22 August 2025

PUBLIC NOTICES

[illegible]

YOUR HOME FOR
anytime
advertiser
campbeltown
courier
the arran
banner
The Oban Times
LOCHABER TIMES

 **WEST COAST
TODAY**
www.westcoasttoday.co.uk

**SUBSCRIBE TODAY
FOR AS LITTLE AS 75p**





WEST COAST TODAY BUSINESS DIRECTORY

**For as little as £55 plus vat
FOR A WHOLE YEAR,**

your business can be featured in this fantastic online directory - whatever shape or size of your empire, promoting all of the products and services you offer!

We can include detailed contact information, links to your website and/or socials, images, articles, brochures, video and more!

ARE YOU IN IT WITH AN OPTIMISED LISTING?

To enquire about including your business in the west coast's **BEST** business directory or call us on **01631 568000**

Appendix C: First Public Exhibition Boards

Welcome

About this exhibition

Thank you for taking the time to visit our exhibition today, which focuses on the proposed variations to the consented Tangy IV (Tangy Repower) Wind Farm. This exhibition is an opportunity for us to share our proposed amendments and indicative timelines with you. We aim to inform you about the changes we're considering and to gather your valuable feedback ahead of submitting a Section 36C (S36C) Variation application to the Scottish Government's Energy Consents Unit (ECU).

We want our exhibitions to be an opportunity for you to meet the team, raise questions or concerns and to share any comments that you might have.

Here at SSE Renewables, we want to continue working in collaboration with the communities around our projects and take all feedback and comments into account. This is important to us at all stages of development.

Please take as much time as you like to view the information boards on display and chat with the project team who are on hand to assist with any questions you may have.



About SSE Renewables

SSE Renewables is a leading developer and operator of renewable energy generation, focusing on onshore and offshore wind, hydro, solar and battery storage. We have a team of around 2,000 renewable energy professionals with a passion for championing clean energy delivery, each based across the markets in which it operates. Our core market focus is on the UK and Ireland, as well as in carefully selected international markets in Continental Europe and Japan.

Part of energy infrastructure company SSE plc, UK-listed in the FTSE100, it is delivering clean power assets to increase SSE's operational renewable generation capacity as part of a five-year clean energy plan to 2027, the ~£17.5bn Net Zero Acceleration Programme (NZAP) Plus. This includes delivery of the world's largest offshore wind farm in construction.



Onshore Wind, Hydro and Battery Energy Storage Systems (BESS) portfolio

-  **2.5GW** Onshore wind capacity
-  **300MW** Pumped Storage capacity
-  **3GW** Onshore wind pipeline in UK, Ireland and Europe
-  **1.1GW** Conventional Hydro capacity
-  **54** Onshore wind farms in the UK and Ireland
-  **50MW** Battery storage capacity
-  **3** International onshore wind farms in development/operation



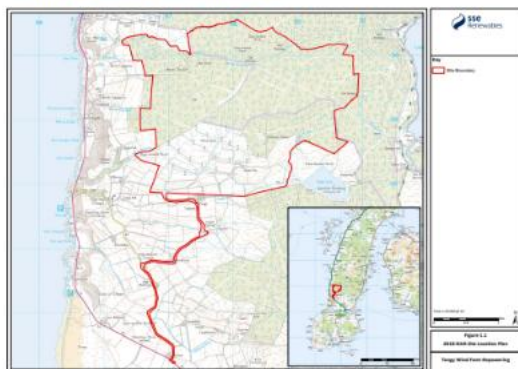


Tangy Repower project update

SSE Renewables is proposing to vary its consent for the Tangy IV project which is a 'repower' of the existing Tangy Wind Farm. The 16 turbine, 80MW Tangy IV project was consented by Scottish Ministers in December 2019 following extensive consultation with the local community and wider stakeholders.

Since the project's consent, our project team have been progressing the project towards construction, however, due to a wide range of economic challenges facing the onshore wind industry, including supply chain cost escalations, the project is not financially viable in its current consented form.

Tangy Repower Site Boundary



Project re-design

After a detailed feasibility study, our project team is progressing a project re-design to make the Tangy Repower project economically viable, which will include a requirement for taller turbines with up to 200m tip heights. This will require a S36C application to vary the consent, which will include a comparative Environmental Impact Assessment (EIA).

A scoping report with further information on our reassessed project plans was submitted to the Scottish Government's ECU in July. A S36C application will be submitted to the ECU in due course following a further round of public consultations.

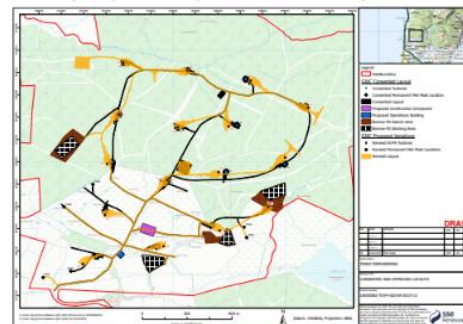
Today's consultation event will provide an opportunity to find out more about SSE Renewables' proposed re-design for Tangy Repower and allow us to gather feedback on our amended plans for the consented project.

Proposed amendments to the Tangy Repower consent

The key variations to the Consented Development include proposals to increase the rotor diameter and tip height of turbines, with repositioning of some turbine locations, and required increases in hardstand sizes to meet technical and engineering requirements.

A map and summary of the key changes proposed through the project re-design can be found below:

Varied layout (yellow) compared with consented layout (black)



Scheme as consented	Proposed amendment to consent
16 turbines each with a maximum blade tip height of up to 149.9m	16 turbines each with a maximum blade tip height of up to 200m. While the overall layout of the scheme is not substantially changed, due to the increase in tip height and resultant change to wake zones and increased safety buffer for topple distance, some turbines have necessarily been repositioned. Two end of track vehicle turning points will be added to the layout to enable vehicles to safely manoeuvre around the site.
Hardstanding area at each turbine base with an approximate area of 1800m ²	The size of the hardstands has increased to reflect the proposed candidate turbine model. Some hardstands have also been repositioned/reorientated to improve and reduce earthworks requirements and in response to turbine repositioning.
Three permanent meteorological masts and associated hardstand areas	No change to number of masts required however new locations are proposed.
Up to two site substations	One site substation. This will be repositioned towards the northwest of the site to reduce environmental impacts and enable a more efficient grid access route.
One operations control building with parking and welfare facilities	No change.
A total of 11km of onsite access tracks with associated watercourse crossings	11.97km of onsite access track with the inclusion of three end of track vehicle turning points.
Forest removal and subsequent replanting	No change to forestry removal however subsequent replanting plans and compensatory planting proposals will be presented in the Proposed Varied Development EIA to account for larger hardstands and updated bat buffer-related forestry set back distances.
Dismantling of existing turbines and associated reinstatement	No change.
Up to four borrow pits	No change.

What will stay the same

Site boundary

There are no changes proposed to the development site boundary of the Tangy Repower site, which will remain the same as consented.

While some changes are proposed to hardstand positioning as a result of technical and engineering requirements for the proposed larger turbines, the site layout remains as close as possible to the consented layout. It is anticipated that the predicted levels of construction and decommissioning impacts will not change.

Decommissioning of the existing Tangy Wind Farm

The existing operational Tangy Wind Farm comprises two developments (Tangy I and Tangy II) delivering an installed capacity of 18.7MW. Tangy I has 15 turbines and Tangy II has 7 turbines.

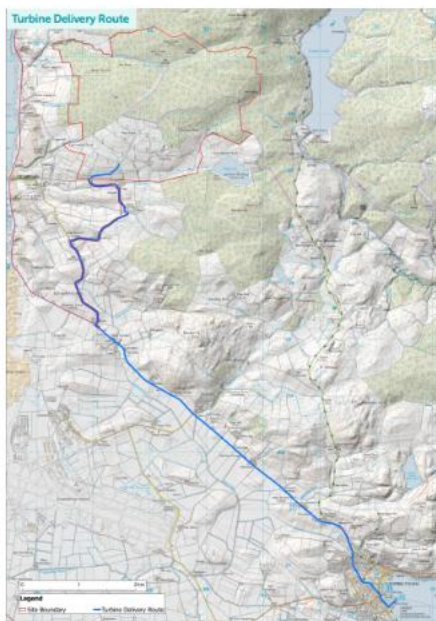
Tangy Repower will include removing the existing 22 turbines, some of which have been generating since 2003, and replacing them with 16 more efficient modern turbines.

For all components we're exploring how to maximise circularity and to minimise emissions. We are also exploring the option of re-sale of whole turbines, meaning our turbines could be fully refurbished and deployed by a third party to continue generating green electricity.

Turbine Delivery Route

The proposed changes should have no impact on the original proposed turbine delivery route for the site.

The preferred port of entry for turbine blades will be Campbelltown and the delivery route will follow the A83 north to the site. The additional abnormal load movements which carry the turbine components should not increase the daily rate of deliveries but are predicted instead to modestly extend the turbine delivery programme.



Project re-design timeline

Tangy Repower was consented in December 2019 with works undertaken late 2024 and early 2025 to 'secure' the consent by constructing passing places along the site access road just off the A83. In early 2025 the Consented Scheme was deemed not financially viable in its current form and project re-design commenced.



Environmental Impact Assessment

An Environmental Impact Assessment (EIA) was undertaken to support the original application for the consented project.

Through discussions with independent consultants, we have been advised that the following areas will be impacted in such a way by the proposed design that they require an updated EIA, or in some cases a simple comparative assessment to verify no change to the previously reported EIA findings:

Independent consultants will be retained to carry out technical assessments and advise on environmental issues associated with the proposed amendment.

- Landscape and Visual
- Cultural Heritage
- Ecology
- Traffic, Access & Transport
- Ornithology
- Aviation
- Geology (peat)

These experts will work with us during the design process; carry out the new environmental impact assessments, and prepare documentation for the comparative EIA Report.

Each subject requiring assessment under EIA Regulations will be presented as a separate chapter in the main body of the new EIA Report, or included as a technical appendix.

Biodiversity Net Gain

While SSE has always taken steps to minimise its impact on the local environment, the original Tangy Repower consent did not require Biodiversity Net Gain (BNG). Since then, SSE has made a public commitment to deliver BNG on all newly consented sites. As such, if the variation application is approved, Tangy Repower will benefit from this enhanced approach. More information on BNG can be found on the 'Our Environmental Commitments' board.



Our environmental commitments

A Nature Positive approach

As we deliver the critical infrastructure that will be required to enable Scotland and the UK's transition towards a decarbonised and energy secure future, we are also committed to being a responsible and sustainable developer when it comes to the natural environment.

At the core of our approach, we aim to protect and where possible enhance the natural environment to ensure that we continue to meet our legal and regulatory requirements throughout all phases of our projects' lifecycle, from development through to asset management (operations) and decommissioning.

As part of these commitments, SSE Renewables have implemented a policy of no net biodiversity loss on all onshore sites consented from 2023 alongside a commitment to deliver biodiversity net gain on all new sites consented from 2025 onwards. By taking this approach, we are ensuring that our projects provide a measurable benefit to nature conservation; demonstrated in the development of our ten-point plan for biodiversity below:



*This includes repowering and decommissioning projects.

To find out more visit:
srenewables.com/sustainability/biodiversity-net-gain/

Wildflower trackside reinstatement - Ireland



Working with the community

Delivering benefit locally

SSE Renewables has a long-term commitment to investing in our local communities. Over the next 25 years, SSE Renewables' community benefit funds will generate at least £330 million across all UK and Ireland projects.

We have always been committed to sharing the value of our renewable energy projects with communities, maximising the benefits of local, sustainable power. Our ambition is that our community benefit funds deliver a real difference that reflects the priorities of local people. We think the best way to achieve this is for these funds to be created in collaboration with local communities, and for local people to have a role in making decisions over grant awards.

A community investment fund will be established for Tangy Repower Wind Farm valued at £5,000 per MW installed wind energy capacity per year and index linked to CPI. The funding will be available once main construction starts and will remain in place for the operational life of the project.

SSE Renewables and Operations teams supporting the Kintyre Ultra over the years



Community Funds

Annual value of Tangy Repower Community Benefit Funding:

£480,000

Assuming wind farm capacity is 96MW

Lifetime value of at least:

£12,000,000

Assuming minimum life of 25 Years

We are committed to supporting the communities in which we live and work; through our community benefit funding we aim to share the value generated by our projects with the communities we are part of.

£2,500 per MW will be distributed to local communities through the Tangy Community Fund, with an equal £2,500 per MW contributing to a Sustainable Development Fund, a region-wide fund that will support transformative projects across Argyll and Bute. Overseen by a panel of independent experts, the Sustainable Development Fund is designed to deliver long term, strategic benefits. Our Sustainable Development Funds operate in several regions where we have onshore wind farms and are intended to support larger scale initiatives, such as skills development, employment, energy efficiency upgrades, or transport solutions - that may go beyond the scope of local community funds. By delivering both local and regional funding, communities around Tangy gain access to an additional stream of support that can bring even greater impact back into the area, while also strengthening the wider region.

You can find out more information about the existing SSE Sustainable Development Funds here:



The local funds can be managed either by a panel of local people, with administrative support from SSE's Community Investment Team, or by local community organisations, where agreed following local consultations.

Through the operational Tangy Wind Farm around £26,000 per year is currently available for community and charitable projects in Argyll & Bute, with over £300,000 invested to date in local projects.

Meeting the needs of our communities

We take great pride in ensuring that our Community Investment Programme is shaped by and tailored to the specific needs of each community we support. Through dedicated consultation and engagement, we work closely with local residents and stakeholders to understand their priorities. We recognise that every community is unique and our flexible funding approach reflects this understanding.

A user-friendly process

We have a new online application system to make accessing community funding simpler, more user-friendly and flexible. Applicants can complete and save their forms at their own pace, ideal for those applying in their own time.

We offer personalised support through our in-house Community Investment Team. With many team members coming from charity and community sector backgrounds, we understand the challenges applicants face and are here to help, from initial questions to final submission. Our goal is to make the process as smooth and supportive as possible, so communities can focus on what matters most, creating lasting impact.

Measuring impact

At SSE, we place great importance on accountability and transparency. Measuring and reporting the social value of our investments is a critical part of our process, not only to track the outcomes of our funding but also to lead by example and inspire others to uphold the same standards of responsibility.

Each year, we publish annual reports for every SSE community fund. These reports outline what levels of funding has been awarded directly to organisations or highlight the community councils or organisations that have received funding from us to allocate themselves.

Our Community Investment Reports are available here:



Hydro Community Fund

Although the Tangy Repower community benefit comes from wind power, we're also delivering community benefit across other renewable technologies, including Hydro. SSE Renewables has recently launched a new Hydro Community Fund, supporting communities closest to our hydroelectric sites. While separate (although the Hydro Community Fund does welcome applications from East Kintyre), these funds share the same core values: creating lasting benefits for local communities, supporting local priorities and promoting sustainable development.

We are keen to share learnings across all our projects, helping communities explore new ideas, build partnerships and access information more easily. Whether wind or hydro, our goal is to make sure communities are empowered to shape how funding is used and to build on best practice across regions.

If you have any questions regarding our funds or community benefit in general, please get in touch: communityfundsupport@sse.com

Funding support at John O Groats to purchase a derelict Mill for community ownership



Funding support at Applecross for community housing



Seeking your feedback

This exhibition is part of an ongoing conversation between SSE Renewables and stakeholders like you, who have an interest in the proposal.



Seeking your feedback

We would very much welcome any feedback you may be willing to provide and so we have provided feedback forms which are available in the hall. Alternatively, please submit one online by using this QR code



Next Steps for Tangy Repower

Thank you for attending the event today, and for sharing your views which will be considered by our project team.

A further round of consultation events will take place before the S36C Application is submitted to the Scottish Government's Energy Consents Unit. **Dates for the second consultation round will be confirmed and publicised in due course.**

Further information on our plans, including today's exhibition boards, will also be available at:

sse renewables.com/onshore-wind/in-development/tangy-repower/

Keeping in touch

If you'd like to get in touch with our team to discuss Tangy Repower please contact pauline.allison@sse.com or call 07880 180662.



Appendix D: Communications with Community Councils and Elected Representatives regarding second exhibition in March 2026

From: Allison, Pauline <pauline.allison@sse.com>
Sent on: Thursday, March 5, 2026 11:06:07 AM
To:
BCC: johnbakes15@btinternet.com; southendcc2025@gmail.com; jandmargaretbakes@btinternet.com; laggan.community.council@gmail.com
Subject: Tangy Repower - March Public Exhibition plans
Urgent: High

Attachments: Tangy Repower Public Exhibitions Poster - March 26.pdf (903.18 KB)

Good morning,

Following on from our last round of consultation events in August, where we shared information on the proposed variations to the 2019 Tangy IV (Tangy Repower) consent, I am pleased to confirm that we now have dates for our second round of Public Exhibitions later this month.

These events will provide an opportunity for key stakeholders, members of the public and any interested parties to meet with the Tangy team and provide feedback on our proposed variations to the Tangy IV consent.

Following the exhibitions, the intention is to submit a S36C Variation to the Energy Consents Unit (ECU) in early summer 2026.

March Exhibition Details:

Date and Time	Venue	Address
Wednesday 25 March - 4pm - 7pm	Machrihanish Village Hall	Bayview, Machrihanish, PA28
Thursday 26 March - 4pm - 7pm	Campbeltown Town Hall	54 Main Street, Campbeltown, PA28 6AB

An advert / poster is also attached with full information about the events. Please feel free to share the attached poster on any community / social media channels, local noticeboards or with any contacts who may be interested in attending or finding out more.

I hope the update above is helpful. If you have any questions, or if it would be useful to discuss the above in more detail ahead of the public consultation events please do not hesitate to get in touch with me directly or go on line to the project website for a look at [Tangy Repower](#) | [SSE Renewables](#).

Kind regards,

Pauline

Pauline Allison || Stakeholder Engagement Manager
SSE Renewables
 1 Waterloo Street, Glasgow, G2 6AY

M: 07880 180662
www.sserenewables.com



For information my working days are Monday to Wednesday each week.

Appendix E: Adverts for second Public Exhibitions – March 2026

Postcard sent to local residents



The postcard features a background image of a grassy hill with several wind turbines under a blue sky. In the top left corner is the SSE logo. A dark blue banner across the top contains the title 'Tangy Repower Public Exhibitions' in white, with 'March 2026' in a green box to the right. Below the banner, a white text box contains an invitation to public consultation events. To the right of this text is a graphic of stylized wind turbines. Below the invitation, a light blue box lists the dates and locations for the March exhibitions. At the bottom of the postcard, a dark blue section contains further information about the project and contact details.

sse

Tangy Repower Public Exhibitions

March 2026

SSE Renewables invites you to attend one of our second round of public consultation events to view, and share feedback on, our project re-design proposals for the consented Tangy Repower project, which is proposed on land at the existing Tangy Wind Farm approximately 9km northwest of Campbeltown in Kintyre.

March Exhibition Details

Wednesday 25th March – 4pm – 7pm
Machrihanish Village Hall, Bayview, Machrihanish, PA28

Thursday 26th March – 4pm – 7pm
Campbeltown Town Hall, 54 Main Street, Campbeltown, PA28 6AB

Tangy Repower Public Exhibitions

Our project team will be on hand to answer any questions, with all feedback shared at the events helping to inform the submission of a Section 36C Variation Application to the Scottish Governments Energy Consents Unit (ECU).

For further information on the Tangy Repower project please visit: sserenewables.com/onshore-wind/in-development/tangy-repower/ or you can contact Pauline Allison, our Stakeholder Engagement Manager, direct at pauline.allison@sse.com

Newspaper adverts as published in the Campbeltown Courier on 13 March and 20 March 2026

Friday 13 March 2026

westcoasttoday.co.uk

ADVERTISING 23

MOTORING CLASSIFIED

Cross County 4x4

Expert buyers of 4x4 vehicles

We are always looking to buy

- 4x4's - pick ups
- Land Rovers - SUV's

All makes and models, all ages and conditions

We collect vehicles from anywhere at a time that suits you.

Call, text or Whatsapp 07789 855381

Your choice of payment, cash or bank transfer. Hassle free - fast payment - prompt collection - Paperwork done on the spot

Most vehicles paid and collected the same day that you contact us. MOT failures - non runners. High mileage - accident damaged or farm / estate vehicles also wanted

PUBLIC NOTICES

Argyll and Bute Council

DEVELOPMENT AND INFRASTRUCTURE SERVICES

DATA VILLAGE SCHEME

TEMPORARY SPEED RESTRICTIONS ORDER 2026

The Argyll and Bute Council is seeking to impose temporary speed restrictions on the A830, Knapdale, Argyll and Bute Council, from the date of the order to the date of the order. The order is made under the Road Traffic Regulation Act 1984, as amended, which will make it unlawful for any person to drive a motor vehicle on any road in the area of the order.

Public Notice

The Council is seeking to impose temporary speed restrictions on the A830, Knapdale, Argyll and Bute Council, from the date of the order to the date of the order. The order is made under the Road Traffic Regulation Act 1984, as amended, which will make it unlawful for any person to drive a motor vehicle on any road in the area of the order.

Public Notice

The Council is seeking to impose temporary speed restrictions on the A830, Knapdale, Argyll and Bute Council, from the date of the order to the date of the order. The order is made under the Road Traffic Regulation Act 1984, as amended, which will make it unlawful for any person to drive a motor vehicle on any road in the area of the order.

Argyll and Bute Council

PLANNING

The applications listed below together with the plans and other documents submitted with them may be viewed electronically through Argyle and Bute Council website or www.argyll-bute.gov.uk. Documents are available to inspect electronically at this time. Comments regarding the applications should be submitted to the Council by 15th March 2026.

TOWN AND COUNTRY PLANNING (SCOTLAND) REGULATIONS

MANAGEMENT PROCEDURE (SCOTLAND) REGULATIONS

TOWN AND COUNTRY PLANNING (SCOTLAND) ACT 1987

ARGYLL AND BUTE PLANNING (SCOTLAND) REGULATIONS

ARGYLL AND BUTE PLANNING (SCOTLAND) ACT 1987

20260301/PP Proposed: Installation of 2 off street parking in existing car park.

20260301/PP Proposed: Change of use of ground floor of existing building and two storey town hall building into existing use.

20260301/PP Proposed: Reopening of shopfront.

20260301/PP Application under Section 42 of the Town and Country Planning (Scotland) Act 1987 to vary the use of the land.

Written comments can be submitted online via www.argyll-bute.gov.uk or by email to planning@argyll-bute.gov.uk or by post to the Council, Planning Department, Argyll and Bute Council, 54 Main Street, Campbeltown, PA28 6AB. Comments should be submitted by 15th March 2026.

To find out more about long and winding roads in Argyll and Bute visit www.argyll-bute.gov.uk

Contacts: Euan - 01863 616100

Tangy Repower Public Exhibitions

March 2026

SSE Renewables invites you to join one of our second round of public consultation events to view and share feedback on our project re-design proposals for the consented Tangy Repower project, which is proposed on land at the existing Tangy Wind Farm approximately 10km northwest of Campbeltown in Kintyre.

Our project team will be on hand to answer any questions each day, with all feedback shared at the events helping to inform the submission of a Section 56C Variation application to the Scottish Government's Energy Consents Unit (ECU).

March Exhibition Details:

Location	Address	Days	Time
Machinish Village Hall	54 Main Street, Machinish, PA28 6AB	Wednesday 25th March	4pm - 7pm
Campbeltown Town Hall	54 Main Street, Campbeltown, PA28 6AB	Thursday 26th March	4pm - 7pm

For further information on the Tangy Repower project please visit: sarenewables.com/onshore-wind-in-development/tangy-repower/ or you can also contact Pauline Allison, our Stakeholder Engagement Manager at pauline.allison@sse.com

24 ADVERTISING

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Friday 20 March 2026

PUBLIC NOTICES

Argyll and Bute Council

PLANNING

The applications listed below together with the plans and other documents submitted with them may be viewed electronically through Argyle and Bute Council website or www.argyll-bute.gov.uk. Documents are available to inspect electronically at this time. Comments regarding the applications should be submitted to the Council by 15th March 2026.

TOWN AND COUNTRY PLANNING (SCOTLAND) REGULATIONS

MANAGEMENT PROCEDURE (SCOTLAND) REGULATIONS

TOWN AND COUNTRY PLANNING (SCOTLAND) ACT 1987

ARGYLL AND BUTE PLANNING (SCOTLAND) REGULATIONS

ARGYLL AND BUTE PLANNING (SCOTLAND) ACT 1987

20260301/PP Proposed: Installation of 2 off street parking in existing car park.

20260301/PP Proposed: Change of use of ground floor of existing building and two storey town hall building into existing use.

20260301/PP Proposed: Reopening of shopfront.

20260301/PP Application under Section 42 of the Town and Country Planning (Scotland) Act 1987 to vary the use of the land.

Written comments can be submitted online via www.argyll-bute.gov.uk or by email to planning@argyll-bute.gov.uk or by post to the Council, Planning Department, Argyll and Bute Council, 54 Main Street, Campbeltown, PA28 6AB. Comments should be submitted by 15th March 2026.

To find out more about long and winding roads in Argyll and Bute visit www.argyll-bute.gov.uk

Contacts: Euan - 01863 616100

EAST KINTYRE WINDFARM TRUST

Applications are invited for grant funding from the Scottish Government's Energy Consents Unit (ECU).

Grants for capital or revenue funding may be available to charities, community groups and village halls within the East Kintyre Community Council area bordered by Oriskany to the North and Pannoch to the South.

Advice, criteria and application forms are available on the Funding pages of the East Kintyre Community website - eastkintyre.org or alternatively from the Secretary/Treasurer: Rosalind Bennett. Tel: 01863 431112. Email: rosalindbennett@gmail.com

Closing date for applications: Thursday 30 April 2026

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EnegieKontor

EnegieKontor UK Ltd are holding two pre-planning public exhibitions of introductory material relating to the proposed Narachan Wind Farm, located on land approximately 5.7km east of Tayinloan.

The exhibitions will be held on the following dates:

- Tuesday 24th March 2026, 9am-7.30pm, Tayinloan Village Hall, Tayinloan, PA28 6BG
- Wednesday 1st April 2026, 3pm-7.30pm, Carradale Village Hall, Carradale, PA28 6DG

The exhibitions are designed to allow members of the public to view information on the proposals, speak to members of the project team, and provide feedback and comments on the plans. Comments submitted are not representations to the Local Planning Authority.

Information will also be available on our website at: <https://www.enegiekontor.co.uk/four-projects/narachan/>

If you are unable to attend, would like further information, or would like to organise a telephone or video call with a member of the project team, please contact the Project Manager, Craig Potter at: Email: Craig.potter@eniegiekontor.com Mobile: 07538 958151

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Appendix F: Second Public Exhibition Boards

Please note only the boards which were different from those displayed at the first public exhibition have been provided in this Appendix.

Proposed amendments to the Tangy Repower consent

The key variations to the Consented Development include proposals to increase the rotor diameter and tip height of turbines, with repositioning of some turbine locations, and required increases in hardstand sizes to meet technical and engineering requirements.

A map and summary of the key changes proposed through the project re-design can be found below:

Varied layout (yellow) compared with consented layout (black)



Scheme as consented	Proposed amendment to consent
16 turbines each with a maximum blade tip height of up to 149.9m	16 turbines each with a maximum blade tip height of up to 200m. While the overall layout of the scheme is not substantially changed, due to the increase in tip height and resultant change to wake zones and increased safety buffer for topple distance, some turbines have necessarily been repositioned.
Hardstanding area at each turbine base with an approximate area of 1800m ²	The size of the hardstands has increased to reflect the proposed candidate turbine model. Some hardstands have also been repositioned/reorientated to improve and reduce earthworks requirements and in response to turbine repositioning.
Three permanent meteorological masts and associated hardstand areas	No change to number of masts required however new locations are proposed.
Up to two site substations	One site substation. This will be repositioned towards the northwest of the site to reduce environmental impacts and enable a more efficient grid access route.
One operations control building with parking and welfare facilities	No change.
A total of 11km of onsite access tracks with associated watercourse crossings	12.11 km of onsite access track
Forest removal and subsequent replanting	No change to forestry removal however subsequent replanting plans and compensatory planting proposals will be updated and presented in the application.
Dismantling of existing turbines and associated reinstatement	No change
Up to four borrow pits	No change

Project re-design timeline

Tangy Repower was consented in December 2019 with works undertaken in late 2024 and early 2025 to 'secure' the consent by constructing passing places along the site access road just off the A83. In early 2025 the Consented Scheme was deemed not financially viable in its current form and project re-design commenced.



We are here

